Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2018 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	976			1,279	116	-3	48	2,311	9	0
Hydrocarbon Gas Liquids	69	0	76	38	27		6	79	81	44
Natural Gas Liquids		0	65	38	27		5	79	81	33
Ethane	0		_	-	-		-		0	0
Propane			34	33	11		1		60	27
Normal Butane			27	5	11		9	24	20	5
Isobutane			4	0	5		-5	25	0	-1
Natural Gasoline		0		_	_		0	30	1	2
Refinery Olefins Ethylene			11	_	_		0			11
Propylene			11	_	_		1			10
Butylene			0	_	_		-1			1
Isobutylene			_	_	_		0			o o
Other Liquids		30		142	325	-67	-60	488	18	-15
Other Hydrocarbons		30		15	163	17	7	214	6	0
Hydrogen				-	-	38		38	_	ő
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0
Renewable Fuels (including Fuel Ethanol)		30		15	163	-21	7	175	6	0
Fuel Ethanol		21		_	151	-9	-1	160	4	0
Renewable Fuels Except Fuel Ethanol		9		15	13	-12	8	16	2	0
Other Hydrocarbons				_	_	_	_	_	_	-
Unfinished Oils				60	-		-30	103	2	-15
Motor Gasoline Blend.Comp. (MGBC)		_		67	162	-84	-37	171	10	0
Reformulated Conventional		_		11 56	82 80	25 -109	-13 -25	130 42	10	0
Aviation Gasoline Blend. Comp.				-	-	-109	-25	-	-	-
Finished Petroleum Products		_	2.999	103	89	100	-35		411	2,915
Finished Motor Gasoline		_	1,604	8	24	94	3		65	1,663
Reformulated		_	1,137	_		-1	0		-	1,136
Conventional		_	467	8	24	95	3		65	527
Finished Aviation Gasoline			-	-	-		-3		-	3
Kerosene-Type Jet Fuel			441	48	10		-18		20	497
Kerosene			0	_	_		0		0	1
Distillate Fuel Oil			517	5	33	7	-6		105	463
15 ppm sulfur and under			506	5	32	7	2		60	488
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			3 7	_	1		-3 -5		0 44	7 -32
Residual Fuel Oil ⁶			108	35	_		-5 -8		56	94
Less than 0.31 percent sulfur			0	- 35	_		-o -1		NA	NA
0.31 to 1.00 percent sulfur			22	5	_		6		NA NA	NA NA
Greater than 1.00 percent sulfur			86	30	_		-13		NA	NA NA
Petrochemical Feedstocks			0	3	-		0			3
Naphtha for Petro. Feed. Use			0	3	_		0			3
Other Oils for Petro. Feed. Use			_	_	_		_			_
Special Naphthas			2	_	_		0			2
Lubricants			11	0	_		-11		14	8
Waxes			159	1	-1		- 10		140	1
Petroleum Coke			125	1	-1		-12 -12		149 149	21 -12
Catalyst			34				-12		149	34
Asphalt and Road Oil			28	2	22		20		1	31
Still Gas			116							116
Miscellaneous Products			13	-	-		0		0	13
Total	1,045	30	3,075	1,562	557	30	-41	2,878	519	2,944

⁼ Not Applicable.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Froduct supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual